



# **LNG Technical Challenges - State Regulator Perspectives**

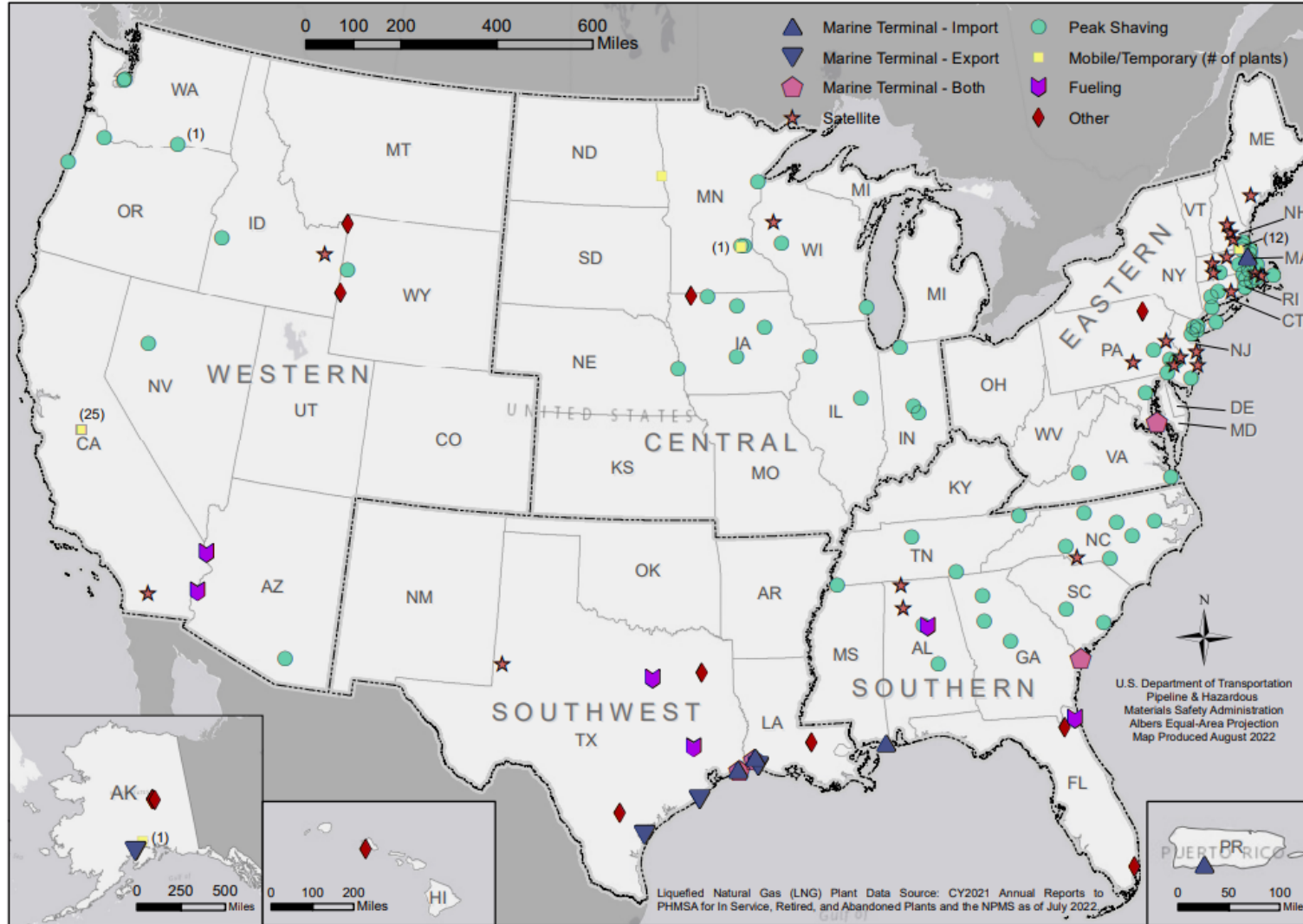
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# State-regulated LNG facilities

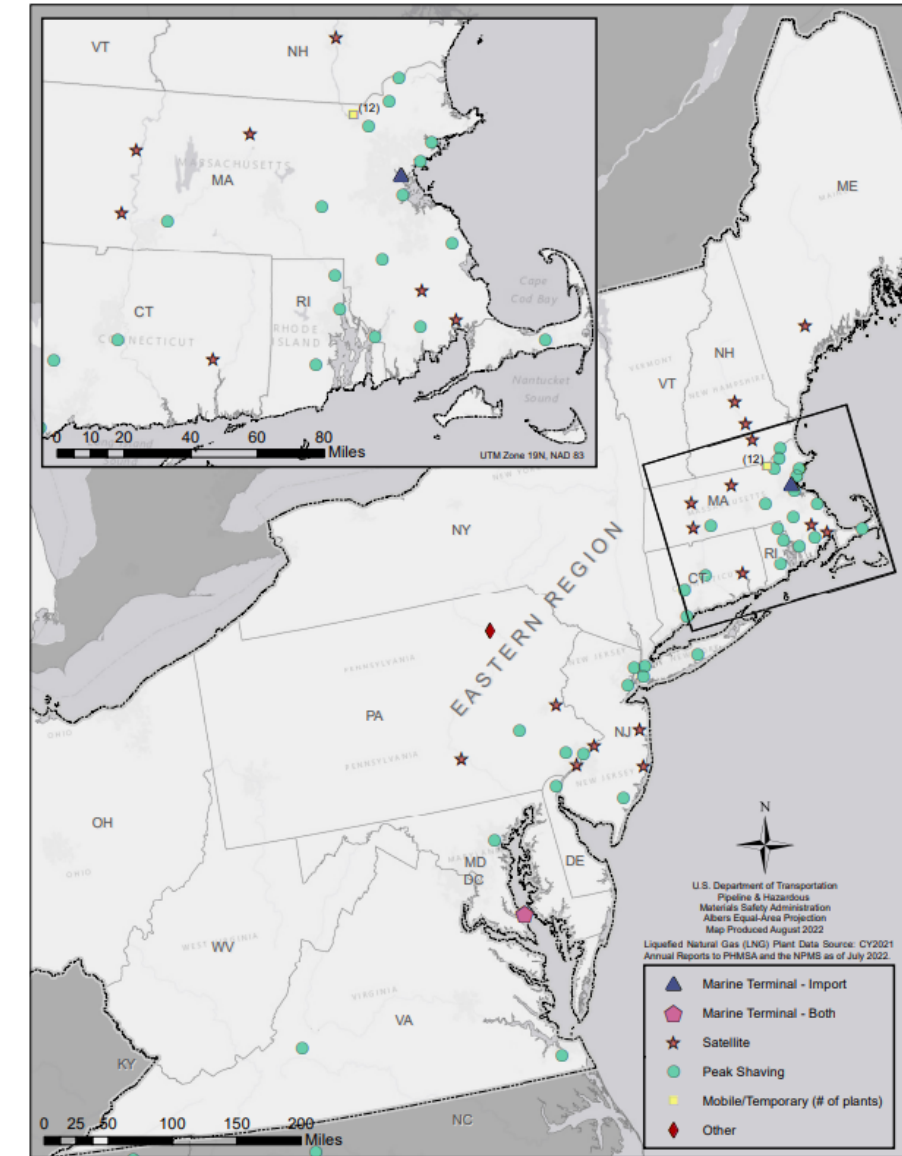
- National Association of Pipeline Safety Representatives (NAPSR)
- 168 in-service LNG facilities jurisdictional to PHMSA
  - 100 permanent intrastate LNG facilities
  - 40 mobile/temporary LNG facilities
- 30 states inspect LNG facilities for compliance with 49 CFR 193 (including 4 interstate agents)

## LNG Plants Connected to Natural Gas Pipeline Systems



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## LNG Plants Connected to Natural Gas Pipeline Systems Eastern Region



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# State permitting/siting

- Permitting requirements vary by state for LNG construction
- In Wisconsin, utility projects exceeding ~\$5 million require approval from Public Service Commission
  - Almost any LNG project will easily be above this threshold
- May be subject to intervenors opposing the project

# Aging facilities

- Many peak shaving facilities were built in the 1960s or 70s
  - 63 out of 100 permanent intrastate facilities
  - Wisconsin – 1965, 1969, 1974
- Updates may require compliance with siting regulations
  - Challenges with encroachment since facility construction
- Common for many industrial plants to go through “turnaround”
  - Often not possible for LNG peak shaving facilities
- How old is too old?

# New facilities

- Natural gas demand increasing in many places
- Gaining approval for new pipelines is a challenge in today's environment
  - Some operators must turn to LNG for supply
- Even if demand decreases – still need gas supply for peak day
- Wisconsin – two facilities under construction in Ixonia and La Grange in southeast Wisconsin
  - Supply gas to greater Milwaukee areas on peak days

# Siting

- Safe distances from tank & other site equipment
- Cascading events that could occur
- Potential of release larger than “SALS”
- Public perception
- Are there ways to bring existing “grandfathered” facilities into compliance with modern siting requirements



# Design/Construction

- Advances in technology specific to LNG construction to ensure no construction defects
  - Weld NDT preferences
- Designed with redundancy (days peak shavers are needed, they usually NEED to work safely)

# Control Room/Remote Control

- Plants are required to have an emergency shutdown (ESD) system
  - May be prudent to be able to isolate smaller sections of the plant
  - Relying on manual valve in some places in an emergency create problems
- Areas of the plants that should require more automation?

# Inactive facilities

- Facilities not in operation and without product may more easily fall into disrepair
- How should an empty tank/facility be properly maintained to be used again in the future

# Mobile/temporary LNG facilities

- Some facilities are used on more semi-permanent basis
- How long is too long for “temporary” use
- Potential for use in response to Section 114 requirements?

# Impacts on the public

- Lighting requirements for LNG facilities are prescriptive
  - Are there ways to minimize effect on neighbors?
- Public awareness in the area surrounding facilities
- Training for local emergency responders

# Questions?